



<b>ORIGINAL</b>
N.H.P.U.C. Case No. <u>DC 11-141</u>
Exhibit No. <u>#1</u>
Witness <u>T Bohan L McNamara</u>
DO NOT REMOVE FROM FILE

June 17, 2011

**BY HAND DELIVERY and ELECTRONIC FILING**

Debra A. Howland, Executive Director and Secretary  
New Hampshire Public Utilities Commission  
21 S. Fruit Street, Suite 10  
Concord, NH 03301-2429

**RE:** Unitil Energy Systems, Inc.  
Annual Stranded Cost Recovery and External Delivery  
Charge Reconciliation and Rate Filing

**Docket No. DE 11-**

Dear Director Howland:

On behalf of Unitil Energy Systems, Inc. ("UES"), enclosed please find an original and six (6) copies of UES's Annual Stranded Cost Recovery and External Delivery Charge Reconciliation and Rate filing. In support and explanation of the tariff changes requested, the filing includes the direct testimonies and schedules of Linda S. McNamara and Todd M. Bohan.

**Proposed Tariff Changes**

UES is proposing the following tariffs for effect August 1, 2011:

- Fifth Revised Page 65, Calculation of the Stranded Cost Charge
- Sixth Revised Page 67, Calculation of the External Delivery Charge

The proposed rates listed in the filed tariffs and supported by the enclosed testimony and schedules are summarized in the table below.

<u>Class</u>	<u>Stranded Cost Charge</u>	<u>External Delivery Charge</u>
Residential	(\$0.00004)/kWh	\$0.01503/kWh
General Service G2 ( kWh rates )	(\$0.00004)/kWh	\$0.01503/kWh

Gary Epler  
Chief Regulatory Counsel

Liberty Lane West  
Concord, NH 03301-1720

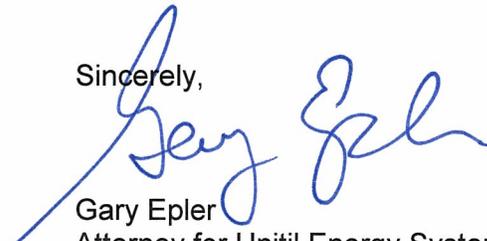
Phone: 603-773-6440  
Fax: 603-773-6640  
Email: epler@unitil.com

General Service G2	(\$0.01)/kW and (\$0.00001)/kWh	\$0.01503/kWh
Large General Service	(\$0.01)/kVA and (\$0.00001)/kWh	\$0.01503/kWh
Outdoor Lighting	(\$0.00004)/kWh	\$0.01503/kWh

For customers taking Default Service, the average class bill impacts as a result of these proposed rates are an approximate 2.3 percent decrease for the residential class and 2.4 percent decrease for the general service classes. The large general service class average bill will increase about 0.8 percent. This increase is due to a 3.0 percent decrease as a result of changes in the SCC and EDC offset by a 3.8 percent increase as a result of the default service rates filed in DE 11-028 and approved on June 16, 2011. Outdoor lighting average bills will decrease about 1.2 percent.

If you should have any questions or comments concerning this filing, please do not hesitate to contact our office. Thank you for your consideration of this matter.

Sincerely,



Gary Epler  
Attorney for Unitil Energy Systems, Inc.

Enclosures

cc: Suzanne Amidon, Staff Counsel  
Meredith Hatfield, Consumer Advocate

Unitil Energy Systems, Inc  
Annual Reconciliation and Rate Filing  
June 17, 2011

Table of Contents

Cover Letter

Petition and Certificate of Service

Proposed Tariffs

Exhibit LSM-1: Testimony of Linda S. McNamara

Schedule LSM-1:	Stranded Cost Charge
Schedule LSM-2:	External Delivery Charge
Schedule LSM-3:	Redline Tariffs
Schedule LSM-4:	Bill Impacts

Exhibit TMB-1: Testimony of Todd M. Bohan

Schedule TMB-1:	Stranded Cost Charge Costs
Schedule TMB-2:	External Delivery Charge Costs
Schedule TMB-3:	Contract Release Payments and Administrative Service Charges
Schedule TMB-4:	Unitil Power Corp. Cost and Revenue Model
Schedule TMB-5:	Hydro Quebec Payments and Revenues